



Harmonisation of Demand Side and Supply Side Capacity Resources

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Agenda

- j Introduction & scope
- f Background
- f DSM
- f Fuel requirements
- f Options & Next Steps

Scope: Harmonisation of demand and supply side capacity

f One of a number of projects examining RCM

f In scope

- Performance requirements for demand and supply side resources
- Other factors affecting harmonisation of value
- Role of demand side management

f Out of scope

- Other issues not directly related to availability and performance requirements

Agenda

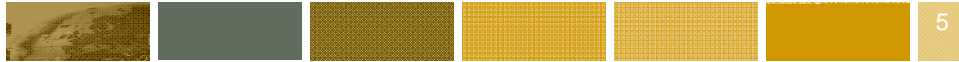
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Harmonisation

f Need for harmonisation

- All capacity resources provide same basic function
- Capacity credit is a common unit
(1 MW of DSM = 1 Capacity Credit = 1 MW of generation)



Need for capacity

f Current dominant criterion is peak demand

f Based on historical data

- Top 5 percent of capacity used < 24 hours per year
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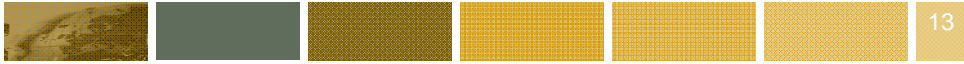
Features of DSM

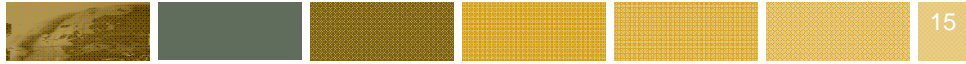
- f Performs same core function as other capacity resources
- f ...however some special characteristics
- f Expensive to dispatch.
 - Costs include opportunity costs to the loads dispatched
 - In general, would choose (and be efficient) to be dispatched last



Capacity by class

	Capacity credits by year							
	2006 /07	2007 /08	2008 /09	2009 /10	2010 /11	2011 /12	2012 /13	2013 /14
Class1, Generators	3,633	3,984	4,481	5,055	5,125	5,233	5,586	5,587
Class2, 72-96 hrs	-	-	8	-	17	-	-	-
Class3, 48-72 hrs	111	131	81	-	-	108	20	43





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Fuel requirements

Demonstrate fuel storage, supply and transport arrangements are sufficient to allow 14 hours of continuous operation.

- f Gas supplies
 - Available on 'take' or pay basis - not practical in many cases to get a firm arrangement
 - Relatively expensive to store
 - Subject to supply disruption risk
- f Liquid fuel
 - Storage possible but more expensive fuel
 - Risk of supply chain issues during a crisis

What fuel availability is required?

- f* Need depends on other generation
 - Not all generators required to run continuously during peak

- f* Prior analysis (MMA 2010) recommended a lowering of requirement
 - Determined 12 hour continuous fuel supply sufficient
 - Included some conservative assumptions – more limited maybe appropriate
 - But also other considerations

Other considerations

- f* Other risks than fuel supply over a single day
 - Fuel use over consecutive days
 - Fuel disruption
 - Generator specific risks

- f* Commercial incentives to be available
 - Energy payments
 - Capacity refund payments

- f* Unserved energy requirement (USE) analysis

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Preliminary options - DSM

- D1 Increase minimum availability requirements
 - Increase in value if there is saturation of low-availability DSM
 - Risk of reduction in DSM offered
 - Most easily achieved by retiring some classes
 - Short-term and long-term impacts
- D2 Refine other DSM performance requirements
 - The 12 to 8pm period, minimum duration, minimum notification period
 - More likely to have a significant impact on DSM in short term



Preliminary options - Supply

S1 No change / minimal change

- Retain current system

S2 Adjust the minimum availability requirement

- Reduce continuous supply requirement
- Potentially combine with other options which enable sharing of requirement

S3 Modify the commercial incentives to be available

- Refine penalties for not being available when called



Next Steps

f Assessment of need

f Undertake analysis of impacts of limitations vs need

f Further analysis of options

f Other