Independent Market Operator

System Management PSOP Working Group

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L c , ,	IMO Board Room
	Level 3, Governor Stirling Tower, 197 St Georges Terrace, Perth
· ·	Friday 19 June 2009
י-אלוז ^ל	Commencing at 9.00am until 11.30am

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	The PSOP Working Group agreed that the minutes from the previous meeting were a true and accurate record.								
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The IMO agreed to send any typographical suggestions for either of the PSOPs to be discussed at the Working Group meeting through to System Management informally.

Section 4 Associated Procedures and Standards

The IMO queried whether the PSOP Operational Data Points for Non-Western Power Networks, Substations, and Loads should be included in the list of related PSOPs.

System Management noted that it should not be included as it does not have systems for communicating with Networks.

Section 5.1 SCADA Data and Control Requirements

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Section 5.6 Loss of Communication facilities

IMO queried whether the emergency contact list is formalised in sub clauses 3 and 4. System Management stated that it is informal at the moment but needs to be made more formal. System Management suggested that this could be achieved through the local black start guidelines request.

Section 6. Communication Systems for Curtailable Loads

System Management noted that currently they contact Synergy to curtail load and then Synergy is responsible for ensuring that

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Section 11.5 Implementation of Resource Plans in accordance with dispatch criteria

It was noted that step 11.5.2 is not required under the Market Rules. The IMO will look at this step further.

Section 12.3: Variation of Resource Plan

Griffin pointed out that if a Dispatch Instruction is issued when there is an outage and generators can't comply this will affect settlements. System Management agreed to amend the step to ensure that when System Management know that a generator is out of service they won't issue a dispatch instruction.

Section 12.7: Cancellation or change of Dispatch instruction issued to a Generating Facility

LGP noted that step 12.7.1 can be further shortened for clarity. System Management agreed to the following amendment "... Power System Condition and dispatch is no longer required."

Section 12.10: Dispatch Instructions to Curtailable Loads

IMO questioned where Dispatch Agent is referred to in the Market Rules. System Management responded that Dispatch Agents are being introduced under RC_2008_20. The IMO noted that the amended clauses resulting from this particular Rule Change Proposal were not all immediately implemented. It is possible that the Amending Rules which introduce the concept of a Dispatch Agent might not commence for a while. The IMO and System Management agreed ingse c infrtfHM98:S425(-20.3585(+))(k):3593142(r)0

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	procedure.	
	System Management noted that this PSOP was a work in progress and is open to any specific comments and suggestions for improvements from Members. System Management noted that if there are substantial variations, it will provide the Working Group with a tracked change version of the PSOP.	
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	There was no other business.	
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	System Management stated that they will inform members of the details of the next meeting.	yr}⊷ Mn _{s-l} r⊷n
	It was noted that the next Monitoring & Reporting PSOP will be discussed at the next meeting.	9 1'
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The Chair de	eclared the meeting closed at 11.30am.	