

Independent Market Operator
System Management PSOP Working Group

Minutes

Meeting: 7

Item	Subject	Action
	Apologies for Bill Truscott from Alinta and Rene Kuypers from Infigen Energy.	
2.	<p>MINUTES OF PREVIOUS MEETING / ACTIONS ARISING</p> <p>The PSOP Working Group agreed that the following item from the minutes remains open:</p> <p>DISPATCH PSOP</p> <p><u>Section 11.5 Implementation of Resource Plans in accordance with dispatch criteria</u></p> <p>It was noted that step 11.5.2 is not required under the Market Rules. The IMO will look at this step further.</p> <p>[Please note: This section numbering has changed to 12.5.2 as part of PPCL0014.]</p>	IMO
3.	Dispatch PSOP: Regarding amendments within recently	

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would be overly onerous.

The following comments were made by Working Group members and invited operational personnel.

- Synergy: Questioned the implications if the load increases at a greater rate than 6 MW per minute.

System Management response: System Management currently receives a forecast of load profile each Trading Day. Hence if Market Participants provide minute by minute interval dispatch plans this will allow System Management to better manage the load.

- Synergy: Questioned whether there is an indication of when a dispatch instruction should be issued and if so, is it difficult?

System Management response: Often dispatch instructions are issued when balancing generators are at minimum load and the system requires additional generation. It's common that non- Verve Energy generators tend to overshoot their dispatch MW target during ramp up and then undershoot to achieve the average MW target over one interval. System Management however noted that they are naturally uninclined to issue a Dispatch Instruction as there are financial implications to the market.

- Synergy: Reason for overshoot?

Griffin Energy response: The boiler energy is rather intense when a generator begins to ramp. Generators

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	<p>directed not to provide this information at this stage.</p> <p>LGP agreed to provide information regarding System Management's proposed amendments to Pacific Hydro for its reference.</p>	<p>LGP</p>
<p>5.</p>	<p>OTHER BUSINESS</p> <p>There was no other business.</p>	

6. NEXT MEETING

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