

3.13.1A. System Management must provide the IMO with the following data for a Trading Day by noon on the fifteenth Business Day following the day on which the Trading Day ends

(a) the MWh quantity of non-compliance by the Electricity Generation Corporation by Trading Interval

(b) the schedule of all Planned Outages, Forced Outages and Consequential Outages relating to each Trading Interval in the Trading Day by Market Participant and Facility, for any Facility with a Reserve Capacity Obligation Quantity greater than zero, where

- i. outages are calculated in accordance with clause 3.21. and
- ii. the Planned Outages are those provided by System Management in accordance with clause 3.3.

Describe how the proposed Market Rule Change would address the Market Objectives

This proposed Rule Change would better address the following Market Objectives

- (b) to minimise the long-term cost of electricity supplied to customers from the South West interconnected system

This Rule Change Proposal will prevent generators from being incorrectly charged capacity refunds when they have, in fact, been able to bring facilities back from planned outages earlier than anticipated.

Provide any identified costs and benefits of the change

Ben.3203 (n)1 03g 1 (i)1 1 (t)- 03 (s)-0.2 bes1o - (h)12.