

Minutes of Meeting No. 2

Location:	ERIU Conference Room Level 8, Governor Stirling Tower, 197 St Georges Terrace, Perth
Date:	Wednesday 28 March 2007
Time:	Commencing at 2.00pm to 3.40pm

Item	Subject	Action
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1. WELCOME AND APOLOGIES/ATTENDANCE

Noted apologies from Jason Banks, Ky Cao, Ignatius Chin, Tony Perrin and Phil Southwell.

The Chair opened the meeting and welcomed members to the second meeting of the Market Advisory Committee.

It was clarified that the proposed changes to the Market Rules included in the Agenda papers were for discussion, not official rule change proposals. The intent of the discussion on these papers is to gain an understanding of the purpose of the rule

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4. INTERMITTENT GENERATOR COMPENSATION

A proposal by Alinta to amend the 5.075910421 ET Q 2.32E010421BET002721075910421 ET Q 2

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	<p>Generators that are not on SCADA are normally of a very small size (<10MW in all circumstances) and these generators are not subject to dispatch at present. Therefore, the only circumstances these generators would have to reduce their output or shut down would result from network issues. In those circumstances there would be no “dispatch instructions” issued for the purposes of the rules.</p> <p>IMO will assist Alinta in finalizing the drafting of the relevant rule changes before Alinta submits a formal rule change proposal. System Management will propose amendments to the Power System Operating Procedure.</p>	<p>IMO Syst. Mgmt</p>

5. COMMITMENT OF VERVE ENERGY FACILITIES

A proposal to amend the rules to remove the current exemption to Verve Energy to synchronise and desynchronise plant without System Management’s approval was considered by MAC. MAC was also requested to consider whether it would be appropriate to Fast Track this proposal.

The general consensus of MAC was that Verve Energy should not be excluded from seeking approval from System Management when synchronising or desynchronise plants.

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MAC therefore suggested that, instead of removing the inclusion of DSM in the proposed changed rules, it would be more suitable to amend the rules to state that System Management “may” include DSM in their outage planning and PASA studies, instead of “must” as the current rules state.

MAC also discussed the possibility of a MAC working group in the future looking into the role of DSM in the WEM, especially the availability of DSM and the payment of reserve capacity credits. It was agreed that a general review would need to include an input of stakeholders beyond MAC and would be more appropriately conducted after more experience had been gained.

System Management will amend their proposal before submitting it as a formal rule change proposal. **Syst. Mgmt**

7. FUTURE MEETING SCHEDULE

As the previously circulated meeting schedule for MAC was unsuitable to some MAC members, a new proposed meeting schedule had been circulated for consideration by MAC.

All members accepted the new meeting dates.

8. NEXT MEETING

The next meeting will be Wednesday 9 May, 10 am-12 pm. **Magnus**
 Venue: ERIU Conference Room.

9. CLOSED

The Chair declared the meeting closed at 3.40 pm.