

In order for the proposal to be progressed, all fields below must be completed and the change proposal must explain how it will enable the Market Rules to better contribute to the achievement of the wholesale electricity market objectives. The objectives of the market are:

- (a) to promote the economically efficient, safe and reliable production and supply of electricity and electricity related services in the South West interconnected system;
- (b) to encourage competition among generators and retailers in the South West interconnected system, including by facilitating efficient entry of new competitors;
- (c) to avoid discrimination in that market against particular energy options and technologies, including sustainable energy options and technologies such as those that make use of renewable resources or that reduce overall greenhouse gas emissions;
- (d) to minimise the long-term cost of electricity supplied to customers from the South West interconnected system; and
- (e) to encourage the taking of measures to manage the amount of electricity used and when it is used.

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The following new clause is proposed to be included in Chapter 6 of the Rules:

- 6.4.6. In the event of a software system failure at the IMO site, which prevents the IMO from completing the relevant processes, the IMO may extend one or more of the timelines prescribed in sections 6.3A, 6.3B and this section 6.4, subject to:
 - (a) <u>any such extension not resulting in more than two hour delay to any of the</u> <u>timelines prescribed in sections 6.3A, 6.3B and this section 6.4; and</u>
 - (b) <u>any such extension maintaining 50 minute window between the timelines</u> prescribed in 6.3B.1(a) and 6.3B.1(b) as extended by the IMO;

and the IMO must advise Market Participants any such extension as soon as practicable.

In addition, the following amendments to clauses 6.5A.1 and clause 6.12.1 are proposed to correct an oversight when a rule change to clause 6.5.1(b) was implemented in September 2006, allowing the IMO to delay the Resource Plan submission window closing time:

- 6.5A.1. Market Participants other than the Electricity Generation Corporation that are Market Generators or that are Market Customers with Dispatchable Loads or Curtailable Loads may submit Balancing Data Submission data for a Trading Day to the IMO between:
 - (a) 11:00 AM on the Scheduling Day; and
 - (b) 12:50 PM on the Scheduling Day, with the exception that if:
 - i. a software system failure at the IMO site has prevented any Market Participant from submitting a Balancing Data Submission; or
 - ii. a software system failure at a Market Participant site has prevented that Market Participant from submitting a Balancing Data Submission and that Market Participant has informed the IMO of this failure by 12:30 PM on the Scheduling Day;

the IMO may at its discretion extend the closing time to up to 3:00 PM on t0.999402 0 0 0

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The objectives of the market as set out in clause 1.2.1 of the Market Rules are:

(a) to promote the economically efficient safe and reliable production and supply of electricity and electricity related services in the South est interconnected system (e)