

ELECTRICITY INDUSTRY ACT 2004
ELECTRICITY WHOLESALE MARKET REGULATIONS 2004
Wholesale Electricity Market Rules

IMO AMENDING RULES RC_2011_1 MADE ON 23 March 2012
These Amending Rules commence at 08.00 am on 1 June 2012

The following clauses are amended (~~deleted wording~~, new wording):

1.10. Specific Transition Provisions – Balancing and Load Following Services

1.10.1. In this clause 1.10:

Balancing Final Rule Change Report: Means the IMO's Final Rule Change Report for the Rule Change Proposal: Competitive Balancing and Load Following Market (RC 2011_10).

Pre-Amended Rules: Means the Market Rules as in force immediately before the amendments made by the Balancing Final Rule Change Report come into effect (and if the amendments come into effect on more than one date, the last date on which the balance of the amendments come into effect).

Post-Amended Rules: Means the Market Rules as in force immediately after the amendments made by the Balancing Final Rule Change Report come into effect (and if the amendments come into effect on more than one date, the last date on which

but only to the extent that these obligations relate to the Trading Day that is also the Balancing Market Commencement Day or subsequent Trading Days.

1.10.4. After 8:00 AM on the Balancing Market Commencement Day, notwithstanding that the Post-Amended Rules apply, each Rule Participant must perform all obligations imposed on that Rule Participant under the Pre-Amended Rules, arising in relation to each Trading Day (or part of a Trading Day) up to but excluding the Balancing Market Commencement Day, that, if the Pre-Amended Rules were in force, the Rule Participant would have been required to perform under the Pre-Amended Rules. This includes, but is not limited to, obligations relating to:

- (a) administration of the Market under Chapter 2;
- (b) energy scheduling, including calculation of prices and quantities for Balancing and Ancillary Services under Chapter 6;
- (c) Dispatch under Chapter 7;
- (d) settlement under Chapter 9; and
- (e) treatment of information under Chapter 10.

2.37.4. The Credit Limit for each Market Participant is the dollar amount determined by the IMO as being equal to the maximum net amount that the Market Participant is expected to owe the IMO over any 70 day period where this amount is not expected to be exceeded more than once in a 48 month period. When determining the Credit Limit for a Market Participant the IMO must take into account:

- (a) the average level and volatility of the ~~MCAP~~ Balancing Price and the STEM Clearing Price for the previous 48 months, or such shorter time period as data is available for;
- (b) the metered quantity data for the Market Participant, or an estimate of their expected generation and consumption where no meter data is available;
- (c) the correlation between the ~~metered amounts of electricity~~ Relevant Dispatch Quantity and ~~MCAP~~ the Balancing Price;
- (d) the length of the settlement cycle and the process set out in clauses 9.23, 9.24 and 2.32;
- (e) a reduction in the Credit Limit reflecting applicable bilateral contract purchase quantities, where these quantities are the historical bilateral contract submissions, or an estimate of the Market Participant's expected bilateral contract levels where no historical bilateral contract submission data is available;
- (f) the historical STEM sales and purchases, or an estimate of the Market Participant's expected STEM sales and purchases where no historical STEM sale and purchase data is available;

