

ELECTRICITY INDUSTRY ACT 2004
ELECTRICITY INDUSTRY (WHOLESALE ELECTRICITY - MARKET)
REGULATIONS 2004
Wholesale Electricity Market Rules

IMO AMENDING RULES RC_2007_03 MADE ON 14 SEPTEMBER 2007
These Amending Rules commence at 08.00am on 1 October 2007

The following clauses will be amended (~~deleted wording~~, new wording):

Clause 3.16.9

- 3.16.9. By the 15th day of each month, System Management must provide to the IMO and the IMO must publish the following information developed as a result of its Medium Term PASA study for each week in the Medium Term Planning horizon described in clause 3.16.2:
- (a) peak load forecasts for the following scenarios:
 - i. mean;
 - ii. mean plus one standard deviation; and
 - iii. mean plus two standard deviations.
 - (b) forecast total available generation capacity by constrained region;
 - (c) System Management's reasonable

- (j) for each approved Commissioning Test the Facility to be tested and the dates and times during which the Commissioning Test will be conducted.

Clause 3.18.11

3.18.11. System Management must apply the following criteria when evaluating Outage Plans:

- (a) the capacity of the total generation and Demand Side Management Facilities remaining in service must be greater than the second deviation load forecast published in accordance with clause 3.16.9(a)(iii) or clause 3.17.9(a)(iii), as applicable;
- (aA) The total capacity of the ~~total~~ generation and Demand Side Management Facilities remaining in service, and System Management's reasonable forecast of the total available Demand Side Management, must satisfy the Ready Reserve Standard described in clause 3.18.11A;
- (b) the transmission capacity remaining in service must be capable of allowing the dispatch of the capacity referred to in paragraph (a);
- (c) the Facilities remaining in service must be capable of meeting the applicable Ancillary Service Requirements;

- (d) where a group of outages when considered together, do not meet the criteria set out in paragraphs (a) to (c), then System Management should give priority:
 - i. to outages Scheduled in System Management's outage schedule more than one month ahead; then
 - ii. to previously Scheduled Outages that have been deferred in accordance with clauses 3.19.4 or 3.19.5, but were originally scheduled in System Management's outage schedule more than one month ahead; then
 - iii. to outages scheduled in System Management's outage schedule less than one month ahead; then
 - iv. to previously Scheduled Outages that have been deferred in accordance with clauses 3.19.4 or 3.19.5, but were originally scheduled in System Management's outage schedule less than one month ahead; then
 - v. to Opportunistic Maintenance; and
- (e) notwithstanding the criteria set out in paragraphs (a) to (d), System Management may allow a Scheduled Outage to proceed if it considers that rejecting it would pose a greater threat to Power System Security or Power System Reliability than accepting it.