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The following c

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2. the term of the Special Price Arrangement; and
3. the Special Reserve Capacity Price applicable to the Special Price Arrangement,

where this information is to be current as at, and published on, January 7th of each year;

- vii. all Reserve Capacity Offer quantities and prices, including details of the bidder and facility, for a Reserve Capacity Auction, where this information is to be published by January 7th of the year following the Reserve Capacity Auction; and
- viii. reports summarising facility tests and reasons for delays in those tests, as required by clause 4.25.11.
- ix. The following annually calculated and monthly adjusted ratios:
 1. NTDL_Ratio as calculated in accordance with Appendix 5, STEP 8;
 2. TDL_Ratio as calculated in accordance with Appendix 5, STEP 8; and
 3. Total_Ratio as calculated in accordance with Appendix 5, STEP 10.

(g) the Ancillary Service report referred to in clause 3.11.11(b);

(h) for each Trading Interval in each completed Trading Day in the previous 12 calendar months:

- i. the sum of the Metered Schedule generation for Scheduled Generators and Non-Scheduled Generators registered to the Electricity Generation Corporation;
- ii. the sum of the Metered Schedule generation for Scheduled Generators and Non-Scheduled Generators registered to Market Participants other than the Electricity Generation Corporation; and
- iii. the sum of the Resource Plan schedule generation in Market P

4. where the STEM was not suspended, the STEM quantity purchased by the IMO; and
 5. where the STEM was not suspended, the STEM Clearing Price;
- ii. for each Trading Interval in each ~~completed Trading Day Week~~ during the 12 calendar months, before the end of the seventh day from the start of the Trading Day ending on the last day of the calendar month two months prior to the current calendar month:
1. the STEM Offers by Market Participant;
 2. the STEM Bids by Market Participant;
 3. the quantity bought or sold in the STEM by Market Participant; and
 4. the Fuel Declaration, Availability Declaration and, if applicable, Ancillary Service Declaration made by the Market Participant;
- (j) for each Trading Interval in each completed Trading Day in the previous 12 calendar months the following dispatch summary information:
- i. the values of MCAP, UDAP and DDAP;
 - ii. the Load Forecasts prepared by System Management in accordance with clause 7.2.1;
 - iii. the sum of the Metered Schedule load for all Non-Dispatchable Load, Dispatchable Load, Interruptible Load and Curtailable Load;
 - iv. estimates of the energy not served due to involuntary load curtailment; and
 - v. any shortfalls in Ancillary Services;
- (k) any Market Advisories and Dispatch Advisories released in the previous 12 months;
- (l) Loss Factors for each network connection point in accordance with clause 2.27;
- (m) the most current Statement of Opportunities Report;
- (n) the medium term PASA report described in clause 3.16.9;
- (o) the short-term term PASA report described in clause 3.17.2;
- (p) details of resolved Disputes, including all Public Information associated with the dispute, but not aspects of the resolution or information associated with the resolution which, in accordance with its confidentiality status class, cannot be made public
- (q) public consultation proceedings;

- (r) Public Reports pertaining to the Wholesale Electricity Market issued by:
 - i. the IMO;
 - ii. System Management;
 - iii. the Energy Review Board;
 - iv. the Economic Regulation Authority; or
 - v. the Minister.
- (s) event reports explaining what happened during unusual market or dispatch events but not aspects of such reports which, in accordance with its confidentiality status class, cannot be made public;
- (t) the IMO and System Management budget information for the current financial year;
- (u) a schedule of fees for services provided by the IMO;
- (v) summary information pertaining to the account maintained by the IMO for market settlement for the preceding 24 calendar months, including:
 - i. the end of month balance;
 - ii. the total income received for transactions in each of the Reserve Capacity Mechanism, the STEM, Balancing, Market Fees, System Operation Fees, Regulator Fees and a single value for all other income;
 - iii. the total outgoings paid for transactions in each of the Reserve Capacity Mechanism (excluding Supplementary Capacity Contracts), Supplementary Capacity Contracts, the STEM, Balancing and a single value for all other expenses; and
 - iv. Service Fee Settlement Amount paid to the IMO, System Management and the Economic Regulation Authority;
- (vA) the non-compliance cost described in clause 9.10A.2;
- (vB) reports providing the MWh of non-compliance of the Electricity Generation Corporation by Trading Interval, as specified by System Management in accordance with clause 7.13.1(cC), for each Trading Month which has been settled;
- (vC) reports providing the MWh quantities of energy dispatched under Balancing Support Contracts by Facility and Trading Interval, as specified by System Management in accordance with clause 7.13.1(dA), for each Trading Month which has been settled;
- (w) the STEM Price for each Trading Interval of the current Trading Month for which STEM auction results have been released to Market Participants; and
- (x) for each Trading Interval of the current Trading Month for which balancing price results have been released to Market Participants;

- i. the values of MCAP, UDAP and DDAP; and