

. INTRODUCTION

General Information about Rule Changes

Clause 2.5.1 of the Wholesale Electricity Market Rules provides that any person (including the Independent Market Operator) may make a Rule Change Proposal by completing a Rule Change Proposal Form and submitting it.

Public Domain

- The second Public Submission period is for a minimum of 20 Business Days from the date the Draft Rule Change Report is published.
- Within 20 Business Days after the end of the second Public Submission period, the IMO must publish a Final Rule Change Report.

The key dates in processing this Rule Change Proposal are:

- The Rule Change Notice for this proposal was published on the IMO website on 17 September 2007.
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. THE RULE CHANGE PROPOSAL

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The IMO submitted, on 13 September 2007, a Rule Change Proposal regarding changes to clauses 6.17.6 and 7.13.1 of the Wholesale Electricity Market Rules.

Public Domain

Service Contract energy dispatched from the Facility in Trading Interval t as specified by System Management in accordance with clause 7.13(dB) is zero (w d from t

. SUBMISSIONS RECEIVED IN THE FIRST SUBMISSION PERIOD

Public Domain

Synergy considered that the proposed changes are consistent with the operation of

. THE IMO'S DRAFT DECISION

Based on the submissions received and its assessment against the Market Objectives, the IMO's draft decision was to implement the proposed changes to clauses 6.17.6 and 7.13.1 in their original form. This would amend the Market Rules to clarify that the IMO will not receive Dispatch Instructions from System Management when facilities are undergoing Reserve Capacity testing or Commissioning Tests.

The IMO made its draft decision on the basis that the resulting Amending Rules will allow the Market Rules to better address the Market Objectives.

. SUBMISSIONS RECEIVED IN THE SECOND SUBMISSION PERIOD

Following the Draft Rule Change Report publication on the IMO website, the second submission period was between 26 November and 24 December 2007. The IMO received one submission, from Alinta Sales. A summary of the submission is provided below. The submission can be found on the IMO website.

➤ *Submission from Alinta Sales*

Alinta welcomed the clarification in the Draft Report in regard to the question raised in its first submission. That is, whether Dispatch Instruction Payments will be made to Participants when System Management issues a Dispatch Instruction to a facility running at its Reserve Capacity Obligation Quantity during normal operation. Alinta also expressed its continuing support for the rule change.

. THE IMO'S ASSESSMENT AND THE IMO'S FINAL DECISION

No interested party expressed concerns regarding th

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- 7.13.1. System Management must provide the IMO with the following data for a Trading Day by noon on the first Business Day following the day on which the Trading Day ends:
- (a) the Operational System Load Estimate in each Trading Interval in the Trading Day;
 - (b) Load Forecasts prepared by System Management in accordance with clause 7.2.1(b);
 - (c) a schedule of all of the Dispatch Instructions, other than instructions with respect to Registered Facilities to which clauses 3.21A.14 or 4.25.10 apply, that System Management issued for each Trading Interval in the Trading Day by Market Participant and Facility, including the information specified in clause 7.7.3;