

Public Domain

Public Domain

Public Domain

- The second Public Submission period is for a minimum of 20 Business Days from the date the Draft Rule Change Report is published.
- Within 20 Business Days after the end of the second Public Submission period, the IMO must publish a Final Rule Change Report.

The key dates in processing this Rule Change Proposal are:

- The Rule Change Notice for this proposal was published on the IMO website on 17 September 2007.
- The first Public -4.32214()-2.15944(D)1.5862(o)-2.68383(m)8.49()-4.77687(a8(:)6.0992)-2.15944

2. THE RULE CHANGE PROPOSAL

2.1. *The Submission*

Premier Power submitted, on 13 September 2007, a Rule Change Proposal regarding changes to clause 4.28.8 in the Wholesale Electricity Market Rules.

2.1.1. *Submission Details*

Name:

provide evidence to the IMO of this Contractual Maximum Demand level unless the IMO has previously been provided with that evidence.

2.5. *The IMO's Initial Assessment of the Proposal*

The IMO decided to proceed with the Proposal on the basis of its preliminary assessment, which indicated that the Proposal was consistent with the Market Objectives. This preliminary assessment was published in a Rule Change Notice on 17 September 2007.

3. SUBMISSIONS RECEIVED IN THE FIRST SUBMISSION PERIOD

The first submission period for this Rule Change Proposal was between 17 September and 29 October 2007. The IMO received submissions from Alinta Sales, Landfill Gas and Power, and Synergy. A summary of the submissions is provided below. The full text of the submissions can be found on the IMO website.

3.1. *Market Advisory Committee*

The Market Advisory Committee (MAC) was invited to have preliminary discussions on the Proposal at its meeting on 12 September 2007, before it was formally submitted by Premier Power.

MAC expressed general support of the proposed change. MAC emphasised the importance of adequate measures to be in place which verify that a load is genuinely Non Temperature Dependant. The IMO explained that an assessment of meter data is conducted for all loads applying to become Non Temperature Dependant.

At the MAC meeting on 10 October 2007, members were invited to express their view on the formal Proposal. MAC supported the change. No member expressed concerns with the proposed Rule Change.

3.2. *Submission from Alinta Sales*

Alinta agreed with the proposal to allow more flexibility as to when retailers can nominate loads to be treated as a NTDL. Alinta considered that the proposed change will better facilitate Market Objectives (b) and (d).

3.3. *Submission from Landfill Gas and Power (LGP)*

LGP expressed its support of Premier Power's proposal that the Market Rules should provide for the nomination of NTDLs on a monthly basis. LGP considered that this change will better achieve the intent of the Market Objectives by promoting economic efficiency and minimising the long-term cost to customers on the SWIS.

3.4. *Submission from Synergy*

Synergy considered that the rule change will encourage competition in the Wholesale Electricity Market and that the change has the potential to create further economic efficiencies within the market.

Synergy also submitted that it is important that the IMO closely monitors requests for IRCR recalculation to ensure that an excess of these requests does not create an inefficient administrative burden to be funded by all Market Participants.

3.5. *Public Forums and Workshops*

Public Domain

6. THE IMO'S ASSESSMENT AND THE IMO'S FINAL DECISION

No interested party expressed concerns regarding the amendments to the Market Rules

(d) *to minimise the long-term cost of electricity supplied to customers from the South*

7. AMENDING RULES

The following clause is amended (~~deleted wording~~, new wording):

Clause 4.28.8

4.28.8. To assist the IMO in determining Individual Reserve Capacity Requirements in accordance with clause 4.28.7 and updating Individual Reserve Capacity Requirements in accordance with clause 4.28.11, Market Customers must, by the date and time specified in clause 4.1.23 or no later than by 5:00 PM on the Business Day being twenty Business Days prior to the date and time specified in clause 4.1.28(b), provide to the IMO:

- (a) a list of interval meters associated with that Market Customer that the Market Customer wants the IMO to treat as Non-Temperature Dependent Loads;
- (b) details of any Demand Side Management measures that the Market Customer has implemented since the previous Hot Season, including the expected MW reduction in peak consumption resulting from those measures; and
- (c) nominations of capacity requirements for Intermittent Loads, expressed in MW, where the nominated quantity cannot exceed the greater of:
 - i. the maximum allowed level of Intermittent Load specified in Standing Data for that Intermittent Load at the time of providing the data; and
 - ii. the maximum Contractual Maximum Demand expected to be associated with that Intermittent Load during the Capacity Year to which the nomination relates. The Market Customer must provide evidence to the IMO of this Contractual Maximum Demand level unless the IMO has previously been provided with that evidence.

where for each Capacity Year a Market Customer may only provide the IMO with the information specified in this clause once with respect to each load.