





- (b) the settlement process to be followed, including timing of payments;
- (c) contract variation conditions;
- (d) any conditions required to ensure that if a different person takes over the facility used to provide the Eligible Service, that the person taking over will be bound by the contract obligations (for example, by requiring the execution of a deed of assumption or novation);
- (e) the financial consequences of failing to supply the Eligible Service in accordance with the contract, based on the arrangements which apply under clause 4.26 where a Market Participant holding Capacity Credits

**Clause 6.5.1**

- 6.5.1. Market Participants other than the Electricity Generation Corporation may submit Resource Plan Submission data for a Trading Day to the IMO between:
- (a) 11:00 AM on the Scheduling Day; and
  - (b) 12:50 PM on the Scheduling Day, with the exception that if:
    - i. a software system failure at the IMO site has prevented any Market Participant from submitting a Resource Plan; or
    - ii. a software system failure at a Market Participant site has prevented that Market Participant from submitting a Resource Plan and that Market Participant has informed the IMO of this failure by 12:30 PM on the Scheduling Day;
- the IMO may at its discretion extend the closing time up to ~~up~~ 3:00 PM on the Scheduled Day.

**Clause 10.5.1 (g)**

- 10.5.1. The IMO must set the class of confidentiality status for the following information under clause 10.2.1, as Public and the IMO must make each item of information

- viii. any Procedure Change Proposals that are open to public comment; and
  - ix. a document summarising all Rule Change Proposals and Procedure Change Proposals that are no longer open to public comment and whether or not those proposals were accepted or rejected;
- (b) instructions as to how to initiate a Rule Change Process and Procedure

- v. the identity of each Market Participant from which the IMO procured Capacity Credits in the most recent Reserve Capacity Auction, and the total amount procured, where this information is to be published by January 7th of the year following the Reserve Capacity Auction;
- vi. for each Special Price Arrangement for each Registered Facility:
  - 1. the amount of Reserve Capacity covered;
  - 2. the term of the Special Price Arrangement; and
  - 3. the Special Reserve Capacity Price applicable to the Special Price Arrangement,where this information is to be current as at, and published on, January 7th of each year;
- vii. all Reserve Capacity Offer quantities and prices, including details of the bidder and facility, for a Reserve Capacity Auction, where this information is to be published by January 7th of the year following the Reserve Capacity Auction; and
- viii. reports summarising facility tests and reasons for delays in those tests, as required by clause 4.25.11.
- ix. The following annually calculated and monthly adjusted ratios:
  - 1. NTDL\_Ratio as calculated in accordance with Appendix 5, STEP 8;
  - 2. TDL\_Ratio as calculated in accordance with Appendix 5, STEP 8; and

- i. for each Trading Interval in each completed Trad

- (p) details of resolved Disputes, including all Public Information associated with the dispute, but not aspects of the resolution or information associated with the resolution which, in accordance with its confidentiality status class, cannot be made public
- (q) public consultation proceedings;
- (r) Public Reports pertaining to the Wholesale Electricity Market issued by:
  - i. the IMO;
  - ii. System Management;
  - iii. the Energy Review Board;
  - iv. the Economic Regulation Authority; or
  - v. the Minister.
- (s) event reports explaining what happened during unusual market or dispatch events but not aspects of such reports which, in accordance with its confidentiality status class, cannot be made public;
- (t) the IMO and System Management budget information for the current financial year;
- (u) a schedule of fees for services provided by the IMO;
- (v) summary information pertaining to the account maintained by the IMO for market settlement for the preceding 24 calendar months, including;
  - i. the end of month balance;
  - ii. the total income received for transactions in each of the Reserve Capacity Mechanism, the STEM, Balancing, Market Fees, System Operation Fees, Regulator Fees and a single value for all other income;
  - iii. the total outgoings paid for transactions in each of the Reserve Capacity Mechanism (excluding Supplementary Capacity Contracts), Supplementary Capacity Contracts, the STEM, Balancing and a single value for all other expenses; and
  - iv. Service Fee Settlement Amount paid to the IMO, System Management and the Economic Regulation Authority;
- (vA) the non-compliance cost described in clause 9.10A.2;
- (vB) reports providing the MWh of non-compliance of the Electricity Generation Corporation by Trading Interval, as specified by System Management in accordance with clause 7.13.1(cC), for each Trading Month which has been settled;
- (vC) reports providing the MWh quantities of energy dispatched under Balancing Support Contracts by Facility and Trading Interval, as



- (w) the STEM Price for each Trading Interval of the current Trading Month for which STEM auction results have been released to Market