

Independent Market Operator

Independent Market Operator (IMO)

Independent Market Operator (IMO)

Independent Market Operator (IMO)

Independent Market Operator (IMO)

Independent Market Operator (IMO)

Independent Market Operator (IMO)

Independent Market Operator (IMO)

Independent Market Operator (IMO)

Independent Market Operator (IMO)

Independent Market Operator (IMO)

Independent Market Operator (IMO)

Independent Market Operator (IMO)

Independent Market Operator (IMO)

Independent Market Operator (IMO)

Independent Market Operator (IMO)

Independent Market Operator (IMO)

Independent Market Operator (IMO)

Independent Market Operator (IMO)

Independent Market Operator (IMO)

Independent Market Operator (IMO)

Independent Market Operator (IMO)

Independent Market Operator (IMO)

Independent Market Operator (IMO)

Independent Market Operator (IMO)

Independent Market Operator (IMO)

CONTENTS

1. INTRODUCTION 2

2. THE RULE CHANGE PROPOSAL 3

 2.1. The Submission 3

 2.2. Details of the Proposal 3

 2.3.

1. INTRODUCTION

Market Rule 2.5.1 of the Wholesale Electricity Market Rules provides that any person (including the Independent Market Operator) may make a Rule Change Proposal by completing a Rule Change Proposal Form and submit this to the Independent Market Operator (IMO).

The IMO will assess the proposal and, within 5 Business Days of receiving the Rule Change Proposal Form, will notify the proponent whether the Rule Change Proposal will be progressed further.

In order for the proposal to be progressed the change proposal must explain how it will enable the Market Rules to better contribute to the achievement of the Wholesale Market Objectives. The objectives of the market are:

- (a) to promote the economically efficient, safe and reliable production and supply of electricity and electricity related services in the South West interconnected system;
- (b) to encourage competition among generators and retailers in the South West interconnected system, including by facilitating efficient entry of new competitors;
- (c) to avoid discrimination in that market against particular energy options and technologies, including sustainable energy options and technologies such as those that make use of renewable resources or that reduce overall greenhouse gas emissions;
- (d) to minimise the long-term cost of electricity supplied to customers from the South West interconnected system; and
- (e) to encourage the taking of measures to manage the amount of electricity used and when it is used.

A Rule Change Proposal can be processed using a Standard Process or a Fast Track Process. The Standard Process involves a combined 10 week public submission

Public Domain

System Management submits that the release of a Dispatch Advisory fulfils the intent of the obligation imposed under clause 3.17.9 (h) of the Market Rules and renders that clause unnecessary. System Management therefore proposes to remove this obligation.

3. WHETHER THE PROPOSAL WILL BE PROGRESSED FURTHER

The IMO has decided to proceed with this proposal on the basis that the IMO's preliminary assessment indicates that the proposal is consistent with the Market Objectives.

The proposal will be progressed according to the Standard Rule Change Process described in section 2.7 of the Market Rules.

The projected timelines for processing this proposal are:

- This Rule Change Notice published 14/01/2008
- First Submission period 14/01/2008 - 25/02/2008
- Draft Report published 27/03/2008
- Second submission period 27/03/2008 - 24/04/2008
- Final Report published 23/05/2008

4. CALL FOR SUBMISSIONS

The IMO is seeking submissions regarding this proposal. The submission period is six weeks from the publication date of this notice. Submissions must be delivered to the IMO by close of business on **Monday 25 February 2008**.

The IMO prefers to receive submissions by email to **marketadmin@imowa.com.au**

5. PROPOSED AMENDING RULES

System Management proposes the following amendments to the Market Rules(~~deleted wording, added wording~~):

- 3.17.9 System Management must ensure that the results of a Short Term PASA study which it provides to the IMO include for the Short Term PASA Planning Horizon:
- a. ...
 - ...
 - ~~(h) potential fuel supply, transport or storage limitations that could affect generation capacity of which System Management is aware; ———~~