

Independent Market Operator

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1. INTRODUCTION

Market Rule 1.1 of the Wholesale Electricity Market Rules provides that any person (including the Independent Market Operator) may make a Rule Change Proposal by completing a Rule Change Proposal Form and submitting it to the Independent Market Operator (IMO).

The IMO will assess the proposal and, within 10 Business Days of receiving the Rule Change Proposal Form, will notify the proponent whether the Rule Change Proposal will be progressed further.

In order for the proposal to be progressed the change proposal must explain how it will enable the Market Rules to better contribute to the achievement of the Wholesale Market Objectives. The objectives of the market are:

- a) to promote the economically efficient, safe and reliable production and supply of electricity and electricity related services in the South East interconnected system;
- b) to encourage competition among generators and retailers in the South East interconnected system, including by facilitating efficient entry of new competitors;
- c) to avoid discrimination in that market against particular energy options and technologies, including sustainable energy options and technologies such as those that make use of renewable resources or that reduce overall greenhouse gas emissions;
- d) to minimise the long term cost of electricity supplied to customers from the South East interconnected system; and
- e) to encourage the taking of measures to manage the amount of electricity used and when it is used.

A Rule Change Proposal can be processed using a Standard Process or a Fast Track Process. The Standard Process involves a combined 12 weeks public submission period, while the Fast Track Process involves the IMO consulting with Rule Participants who either advise the IMO that they wish to be consulted or the IMO considers have an interest in the change.

2. THE RULE CHANGE PROPOSAL

SS on

System Management submitted a Rule Change Proposal, on January , regarding

3. WHETHER THE PROPOSAL WILL BE PROGRESSED FURTHER

The IMO has decided to proceed with this proposal on the basis that the IMO's preliminary assessment indicates that the proposal is consistent with the Market Objectives

The proposal will be progressed according to the Standard Rule Change Process described in section 4 of the Market Rules

The projected timelines for processing this proposal are

- This Rule Change Notice published 4
- First Submission period 4
- Draft Report published
- Second submission period 4 4
- Final Report published

5. PROPOSED AMENDING RULES

System Management proposes the following amendments to the Market Rules ~~deleted~~
wording, added wording

Unless otherwise directed by System Management, Rule Participants must
submit information to System Management before 5 AM every Thursday,
consisting of

1a

- 4 Unless otherwise directed by System Management, Rule Participants must
provide the following data to System Management in respect of each week in
the Medium Term Planning horizon described in clause 4.1 by the time
specified in the Power System Operation Procedure

1a