
Wholesale Electricity Market Rule Change Proposal

Rule Change ID: RC_2008_03

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Submitted by

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| Name: | Alistair Butcher |
| Phone: | 9427 5787 |
| Fax: | 9427 4228 |
| Email: | Alistair.butcher@westernpower.com.au |
| Organisation: | System Management |
| Address: | |
| Date submitted: | 7 January 2008 |
| Urgency: | Normal rule change process |
| Change Proposal title: | Provision of information for ST and MT PASA |
| Market Rule(s) affected: | Clauses 3.16.4 and 3.17.5 |

Introduction

This Market Rule Change Proposal can be posted, faxed or emailed to:

Independent Market Operator

Attn: Dora Guzeleva, Manager Market Administration

PO Box 7096

Cloisters Square, Perth, WA 6850

Fax: (08) 9254 4399

Email: marketadmin@imowa.com.au

The discussion paper should explain how it will enable the Market Rules to better contribute to the achievement of the wholesale electricity market objectives. The objectives of the market are:

- (a) to promote the economically efficient, safe and reliable production and supply of electricity and electricity related services in the South West interconnected system;
- (b) to encourage competition among generators and retailers in the South West interconnected system, including by facilitating efficient entry of new competitors;
- (c) to avoid discrimination in that market against particular energy options and technologies, including sustainable energy options and technologies such as those that make use of renewable resources or that reduce overall greenhouse gas emissions;
- (d) to minimise the long-term cost of electricity supplied to customers from the South West interconnected system; and
- (e) to encourage the taking of measures to manage the amount of electricity used and when it is used.

3.17.5. Unless otherwise directed by System Management, Rule Participants must submit information to System Management before 10 AM every Thursday, consisting of:

(a) ...

3.16.4. Unless otherwise directed by System Management, Rule Participants must provide the following data to System Management in respect of each week in the Medium Term Planning horizon described in clause 3.16.2 by the time specified in the Power System Operation Procedure:

(a) ...

4) Describe how the proposed Market Rule change would allow the Market Rules to better address the Wholesale Market Objectives:

This proposed Rule Changes would better address objective (a) of the Market Objectives. The changes as submitted would promote the economically efficient, safe and reliable production and supply of electricity and electricity related services in the South West interconnected system.

The rule change would increase the certainty of the application of the rules, and aid economically efficient outcomes through the removal of obligations that are currently unnecessary for the operation of the PASA process.

5) Provide any identifiable costs and benefits of the change:

Benefits:

- The changes would remove obligations that are currently unnecessary for the operation of the PASA process.
- The changes would remove doubt for Participants regarding their compliance with these clauses.

Costs:

- No costs are anticipated to arise due to the changes.
 - No changes to WEMS are required.
 - No changes to Participant processes are required.
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