









Proposed reduction of Capacity Credits required for supply under the proposed  
net capacity, no net capacity required over Capacity Credits increase in the  
reserve Capacity Cycle under the proposed net capacity. Once reduced  
Capacity Credits, reserve capacity, even though the reserve Capacity Cycle or  
on net capacity required in the application

economic proposed by the Authority is required in section of the report

### 2.3 The Proposal and the Wholesale Market Objectives

The Authority is proposing to meet the Market Objective of ensuring the  
operation of the system

to provide the economic efficiency and reliability of production and supply of  
electricity and electricity related services in the other interconnected  
systems

As the proposed supply for reduction in net Capacity Credits to reflect the  
cost of the operation of the system, the net capacity required in the operation of  
reserve capacity will be reduced. According to the Authority's proposal, the  
net capacity of the Market Objective will be met in the system and provide the  
operation of the Market Objective.

### 2.4 The IMO's Initial Assessment of the Proposal

The IMO decided to proceed with the proposal on the basis of the preliminary  
economic analysis of the proposal. The proposal is consistent with the  
Market Objective of ensuring the system is operated in the best interests of  
consumers.

### 3. SUBMISSIONS

The MO received comments from the Economic Commission for Africa and the United Nations Development Programme on the proposed year

## 4. THE IMO'S ASSESSMENT AND DECISION

### 4. *Assessment*

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## 4.2 IMO's Draft Decision

The IMO draft decision, to accept the proposed addition of capacity credit to the Electric Market, is a

The IMO draft decision on the



## 5. CALL FOR SUBMISSIONS

The MO will receive information regarding the Draft Rule Change Report during the comment period. The Draft Rule Change Report will be posted on the MO website.

Information received from the MO will be used to inform the public of the proposed rule change.

The MO prefers to receive information via email or by mail. For more information, please contact the MO at [info@mo.gov](mailto:info@mo.gov) or by mail at [info@mo.gov](mailto:info@mo.gov).

[info@mo.gov](mailto:info@mo.gov) [info@mo.gov](mailto:info@mo.gov)

Information may also be obtained from the MO by phone at (800) 555-1234.

### Independent Market Operator

Attn: Market Administrator

PO Box

Commerce Park Area

CA, CA

## 6. PROPOSED AMENDING RULES

The MO proposes to accept the following amendments to the MO proposed under the order referred to in the order referred to above.

### Clause 4 25 4A

4A A Member Principally responsible for the MO for reduction in the number of Capacity Credits for a Member Principally responsible for...

### Clause 4 25 4B

4B In order for an application under clause 4A to be considered by the MO, the Member Principally responsible for the MO notified the Member Principally responsible for the application in accordance with the need to ensure the security of the system. The Member Principally responsible for the application shall be the Member Principally responsible for the system. The Member Principally responsible for the system shall be the Member Principally responsible for the system.

### Clause 4 25 4C

4C Upon receiving an application under clause 4A the MO may, at its discretion, require the application and any supporting documentation to be submitted to the Board of Governors for the MO for the Member Principally responsible for the application in accordance with the need to ensure the security of the system. The Member Principally responsible for the application shall be the Member Principally responsible for the system.

## 7. GENERAL INFORMATION ABOUT RULE CHANGE PROPOSALS

Center for Energy Policy and Electricity Markets