

Change Proposal No: RC_2008_40
Received date: 12 December 2008

Change requested by

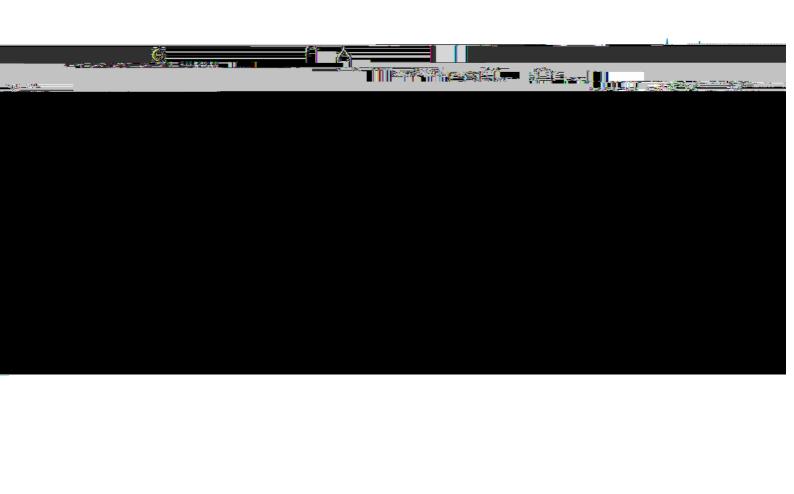
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Organisation:	System Management
Address:	
Date submitted:	12 December 2008
Urgency:	Fast Track Rule Change Process
Change Proposal title:	Notification of synchronisation and de-synchronisation
Market Rule(s) affected:	Clauses 7.9.1 and 7.9.5, new clause 7.9.1A

Introduction

Market Rule 2.5.1 of the Wholesale Electricity Market Rules provides that any person (including the IMO) may make a Rule Change Proposal by completing a Rule Change Proposal Form that must be submitted to the Independent Market Operator.

This Change Proposal can be posted, faxed or emaile









- 3. Provide any proposed specific changes to particular Rules: (for clarity, please use the current wording of the Rules and place a strikethrough where
 - 7.9.1 Subject to clauses 7.9.2 and 7.9.1A, if a Market Participant intends to synchronise a Scheduled Generator, then it must confirm with System Management the expected time of synchronisation:
 - (a) at least one hour before the expected time of synchronisation; and
 - (b) must update this advice <u>immediately if the time confirmed pursuant to</u> cla(xs)d 2.995(2s) clifa(n) ges. five minutetirbefor desparation is single.
 - 7.9.1A Where a Market Participant intends to synchronise a Scheduled Generator within an hour of desynchronisation, it must confirm with System Management the expected time of synchronisation:
 - (a) immediately it is known; and

words are deleted and underline words added)

(b) update this advice immediately if the time advised pursuant to clause

Management the expected time of desynchronisation:

(a) at least one hour before the expected time of desyn848(y)10.576(n)1.32233(848(y)10

