



Draft Rule Change Report

Title: Provision of Intermittent Generator Forecast Information

Ref: RC_2009_03
Standard Rule Change Process

Date: 22 April 2009

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Public Domain

2. CALL FOR SECOND ROUND SUBMISSIONS

The IMO invites interested stakeholders to make submissions on this Draft Rule Change Report. The submission period is 20 Business Days from the publication date of this Report. Submissions must be delivered to the IMO by close of business on **Thursday 21 May 2009**.

The IMO prefers to receive submissions by email to

Public Domain

System Management sought to modify this clause, as it imposes an obligation which is not at this time necessary to successfully administer dispatch processes. However, at some point in the future, the provision of this aggregated information may be required, and therefore System Management submitted that the

The proposed changes do not require any change to the Wholesale Electricity Market

7. PROPOSED AMENDING RULES

The IMO proposes to implement the following amendments to the Market Rules as originally submitted by System Management (added words are underlined and deletions are shown with a ~~strikethrough~~):

- 7.2.5 Unless otherwise directed by System Management, each Market Generator must by 10 AM each day provide to System Management for each of its Intermittent Generators with capacity exceeding 10 MW its most current forecast of the MWh energy output of the Intermittent Generator for each Trading Interval between noon of the current Scheduling Day and the end of the corresponding Trading day in a format and by a method specified in the Power System Operation Procedure.

8. GENERAL INFORMATION ABOUT RULE CHANGE PROPOSALS

Clause 2.5.1 of the Wholesale Electricity Market Rules (Market Rules) provides that any person (including the Independent Market Operator) may make a Rule Change Proposal by completing a Rule Change Proposal Form and submitting this to the Independent Market Operator (IMO).

In order for the proposal to be progressed, the change proposal must explain how it will enable the Market Rules to better contribute to the achievement of the Wholesale Market Objectives. The market objectives are:

- (a) to promote the economically efficient, safe and reliable production and supply of electricity and electricity related services in the South West interconnected system
- (b) to encourage competition among generators and retailers in the South West interconnected system, including by facilitating efficient entry of new competitors
- (c) to avoid discrimination in that market against particular energy options and technologies, including sustainable energy options and technologies such as those that make use of renewable resources or that reduce overall greenhouse gas emissions
- (d) to minimise the long-term cost of electricity supplied to customers from the South West interconnected system
- (e) to encourage the taking of measures to manage the amount of electricity used and when it is used

A Rule Change Proposal can be processed using a Standard Rule Change Process or a Fast Track Rule Change Process. The standard process involves a combined 10 weeks public submission period. Under the shorter fast track process the IMO consults with Rule Participants who either advise the IMO that they wish to be consulted or the IMO considers have an interest in the change.