

A M A L A _

BA

RC proposes to remove the inconsistency in the holesale Electricity Market Rules Market Rules in relation to the treatment of Facilities in the energy market when commissioning. The IMO proposed

- A separation of the treatment of commissioning in the Reserve Capacity Market and the energy market and
- The introduction of a concept of allowing for late commissioning in the Market Rules, In particular new generators can conduct commissioning tests post, Novem er without
 - needing to operate in the energy market
 - su mitting Resource Plans
 - eing su ject to UDAP and DDAP payments and
- That the late commissioning period e restricted to a defined period of four months commencing from the date and time of the first connection to the South est Interconnected System S IS for testing purposes, System Management must not approve a commissioning date more than four months after this initial connection date.

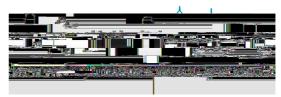
It should e noted that Facilities commissioning after. Novem er will still e su ject to any Capacity Cost Refunds arising from the late commissioning as they are under the current rules.

Additionally the IMO proposed that

- System Management e a le to grant permission for new generators who are carrying out Commissioning Tests to synchronise and
- The information supplied to System Management under clause, A, regarding Commissioning Test plans is to e supplied to the IMO for pu lication as S IS restricted information. This is to allow greater visi ility of Commissioning Test programming.

A L A

The IMO notes that the Draft Rule Change Report did d



"if the IMO chose to continue with this change in general, then it is submitted that this obligation should be imposed directly on the relevant Market Generator, rather than System Management".