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RC proposes to remove the inconsistency in the Wholesale Electricity Market Rules in relation to the treatment of Facilities in the energy market when commissioning. The IMO proposed

- A separation of the treatment of commissioning in the Reserve Capacity Market and the energy market and
- The introduction of a concept of allowing for late commissioning in the Market Rules. In particular, new generators can conduct commissioning tests post-November without
 - needing to operate in the energy market
 - submitting Resource Plans
 - being subject to UDAP and DDAP payments and
- That the late commissioning period be restricted to a defined period of four months commencing from the date and time of the first connection to the South East Interconnected System (SEIS) for testing purposes. System Management must not approve a commissioning date more than four months after this initial connection date.

It should be noted that Facilities commissioning after November will still be subject to any Capacity Cost Refunds arising from the late commissioning as they are under the current rules.

Additionally, the IMO proposed that

- System Management be able to grant permission for new generators who are carrying out Commissioning Tests to synchronise and
- The information supplied to System Management under clause 4.1A.1 regarding Commissioning Test plans is to be supplied to the IMO for publication as SEIS restricted information. This is to allow greater visibility of Commissioning Test programming.

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The IMO notes that the Draft Rule Change Report did d



“if the IMO chose to continue with this change in general, then it is submitted that this obligation should be imposed directly on the relevant Market Generator, rather than System Management”.