



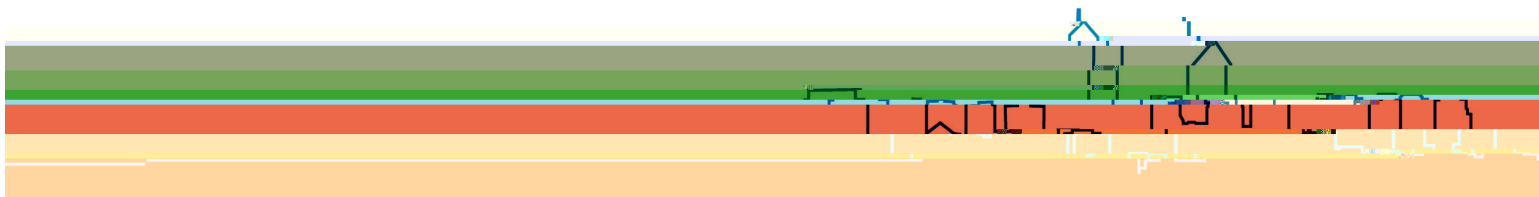
Independent Market Operator

Rule Change Extension Notice

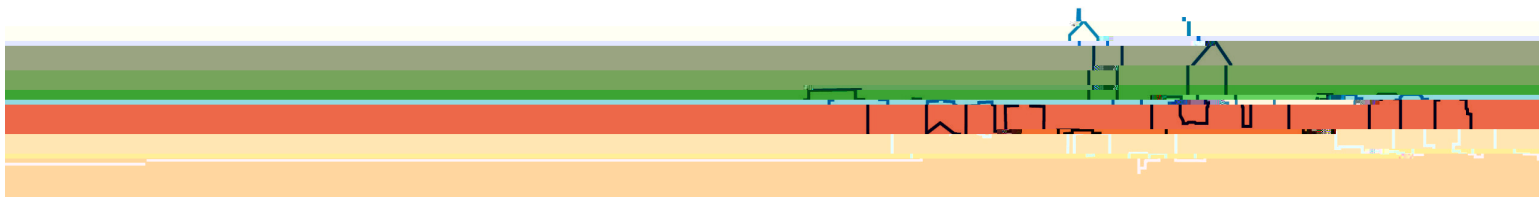
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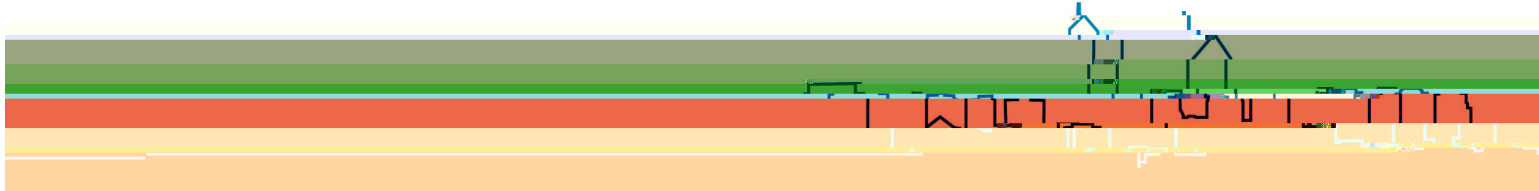


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he following of the proposed changes to the set of

this Review Change Proposal is a list of proposed changes which are intended to be considered by the participants in the proposed consultation process.



Additionally, the MO proposes that:

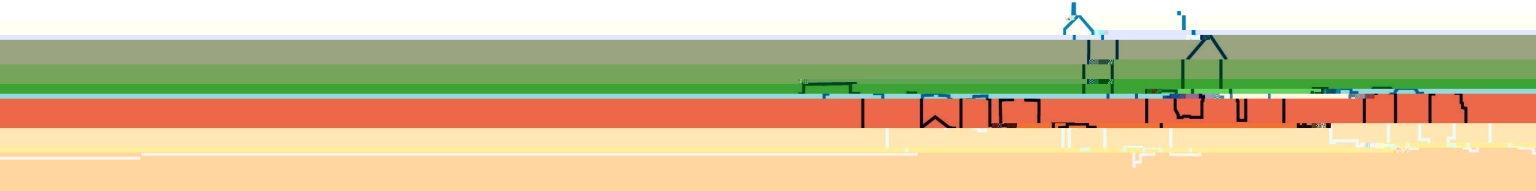
- o System Management to be to grant permission for new generators or facilities, who are referring to Commissioning tests, to synchronise and
- o The information supplied to System Management under clause A4 regarding Commissioning test plans is to be supplied to the MO for publication as restricted information. This is to allow greater visibility of Commissioning test programming

Overview of proposed rule changes

In order to amend the treatment of facilities when commissioning and introduce the concept of allowing for late commissioning into the Market Rules a number of amendments are

- The proposed endent to use 4/1/0/ yste M/ /ge ent to g/ nt per ission to/ ne/ gene/ tor e rrying o t Co/ issioning ests to synchronise his is prec ded nder the c rrent M/ r, et R es/ s/ ne/ gene/ tor /y not R e either/ Reso rce P/ n or Disp/ tch instr ction/ s req ired/ nd
- The proposed endent to use R/ /i req ire the MO to p/ sh/ s Restricted nfor / tion/ ny r/ ted / it recei es fro yste M/ /ge ent/ t / ppro ed Co/ issioning ests nder / se / A

1.5. The Prot4ning s1(e)11.400m)12.7596)11.637()1355.59(T)42 1 103.08se o.0.115971(h2.9685(r)114(o):



3. CALL FOR SUBMISSIONS

The MO is seeking submissions regarding this proposal. The submission period is 28 business days from the publication date of this notice. Submissions should be delivered to the MO by close of business on **Tuesday 9 June 2009**.

The MO prefers to receive submissions electronically to marketadmin@imowa.com.au using the submission form available on the MO website.

<http://www.imowa.com.au/MarketResidenceChange/apply.htm>

Submissions may also be sent to the MO by post, addressed to:

Independent Market Operator
Attn: Market Manager
PO Box 100
Coasters Quay, Perth, WA 6000
Perth WA 6000

4. PROPOSED AMENDING RULES

The MO proposes the following amendments to the Market Rules, deleted words, added words.

A system manager may also propose Commissioning est only

A system manager shall accept request for Commissioning test, unless the required information is provided in the request or the conduct of the test of the proposed time would pose a threat to Power System Security or Power System Reliability or

(c) ~~the system manager shall accept request for Commissioning test unless the required information is provided in the request or the conduct of the test of the proposed time would pose a threat to Power System Security or Power System Reliability or~~

(d) more than four months have elapsed since the relevant generating system was first connected to the grid for testing purposes as specified in the information submitted to system manager under section A4.

A system manager may not accept request for Commissioning test for facilities that are yet to commence operation, if the information provided in accordance with section A4 includes a condition after the commencement of the testing by commencing on the date specified in accordance with section B4(c)(iii), or is revised in accordance with section A4 or section D4.

A system manager shall provide the MO the information related to proposed Commissioning tests specified under section A4.

4. ~~Subject to section 4.4, any initial Reserve Capacity Obligation Quantity set in accordance with sections 4.4, 4.4.1 or 4.4.2 is to be reduced once the Reserve Capacity Obligations take effect as follows.~~

(a) if the aggregate Market Equilibrium quantity of Capacity Credits is modified from time to time under the Market Rules for a city is less than the Certified Reserve Capacity for that city, any time for a period of rest of the application of section 4.4.1 or section 4.4.2, then the MO shall reduce the Reserve Capacity Obligation Quantity to reflect the amount which the aggregate Capacity Credits is short of the Certified Reserve Capacity.

(b) ~~Subject to section 4.4, during a condition where there is a consequential outage or a planned outage for a city provided to the system manager in accordance with section 4.4, the MO shall reduce the Reserve Capacity Obligation Quantity for that city after taking into account any outstanding events in accordance with the procedure, to reflect the amount of Capacity Credits available to that outage.~~

(c) if the facility scheduled Generation, which for the purposes of section A4 has undergone significant interference, is subject to Commissioning test during a condition then the Reserve Capacity Obligation Quantity for that city shall be zero during that condition.

4. The MO shall set the Forced Outage refund for each Facility. **Facility Forced Outage Refund** shall be the lesser of,

(a) the scheduled outage rate set in the Billing Month of the product of,

(i) the Off-Peak outage rate or Peak outage rate determined in accordance with the Refund Rate applied to the outage rate and

(ii) the Forced Outage hour in outage rate.

where the Forced Outage hour for a Facility is equal to,

(i) the Forced Outage in the outage rate as set in M or

(ii) the number of Facility Credits associated with an intermittent Facility in which are deemed to not have been commissioned for the purposes of section 4 and/or

the number of Facility Credits associated with Facilities which are undergoing proposed Commissioning established for the purposes of section 4. A renewable generating system and

the total value of the Facility Credit payments associated with the relevant Facility paid or to be paid under these Market Rules to the relevant Market Participant for the Billing Months commencing on

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