## ELECTRICITY INDUSTRY ACT 2004 ELECTRICITY INDUSTRY (WHOLESALE ELECTRICITY - MARKET) REGULATIONS 2004 Wholesale Electricity Market Rules

IMO AMENDING RULES RC\_2011\_11 MADE ON 1 February 2012 These Amending Rules commence at 08.00am on 1 March 2012

The following clauses are amended (deleted wording, new wording):

2.33.1. The Rule Participant registration form must require an applicant for registration as a Rule Participant to provide the following information, and the applicant must provide the information required:

The IMO must prescribe a Rule Participant registration form that requires an applicant for registration as a Rule Participant to provide the following:

- (a) the relevant non-refundable Application Fee;
- 2.33.2. The Rule Participant de-registration form prescribed by IMO must require that a Rule Participant provide the following:

The IMO must prescribe a Rule Participant de-registration form that requires an applicant for de-registration as a Rule Participant to provide the following:

(a) the relevant non-refundable Application Fee;

...

2.33.3. The Facility Registration form prescribed by IMO must require that an applicant for facility registration provide the following:

The IMO must prescribe a Facility registration form that requires an applicant for Facility registration to provide the following:

(a) the relevant non-refundable Application Fee where this Application Fee may differ for different facility classes;

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2.33.4. The Facility de-registration form prescribed by the IMO must require that the applicant provide the following:

The IMO must prescribe a Facility de-registration form that requires an applicant for Facility de-registration to provide the following:

(a) the relevant non-refundable Application Fee;

...

- 3.2.1. An equipment limit Equipment Limit means any limit on the operation of a Facility's equipment that is provided as Standing Data for the Facility to System Management by the IMO in accordance with clause 2.34.1(b).
- 3.11.8A. System Management may enter into an Ancillary Service Contract with a Rule Participant for Load Rejection Reserve <u>Service</u>

proposal for the Cost\_LR parameter to the Economic Regulation Authority. Cost\_LR must cover the costs for providing the Load Rejection Reserve <u>Service</u> and System Restart <del>Ancillary</del>-Services and Dispatch Support <del>Ancillary</del>-Services except those provided through clause 3.11.8B;

3.14.3. Market Participant p's share of the Load Rejection Reserve<u>Service</u>, System Restart<u>Service and</u>, Dispatch Support <u>Services</u>ervices

- 6.18.2. Subject to clause 6.18.3, the Commitment Compensation equals the sum of for each additional start up required of a Scheduled Generator during a Peak Trading Interval or Off-Peak Trading Interval the dollar amount for a commitment of the Facility specified in Standing Data, as defined in Appendix 1(c)(i).
- 7.2.3B. System Management must provide:
  - (a) the information determined in clause<del>s</del> 7.2.1(a) to the IMO by 7.30 AM on the Scheduling Day; and
  - (b) the information determined in clauses 7.2.3A to the IMO by 8.30AM on the Scheduling Day.
- 7.6.2. Subject to clauses 7.6.1, <u>7.6.1A</u>, 7.6.2A, 7.6.3, 7.6.4, 7.6.6, System

- v. the Minister-;
- •••
- (w) the STEM Price for each Trading Interval of the current Trading Month for which STEM auction results have been released to Market Participants; and
- (x) for each Trading Interval of the current Trading Month for which balancing price results have been released to Market Participants;
  - i. the values of MCAP, UDAP and DDAP; and
  - ii. the load forecast Load Forecast prepared by System Management in accordance with clause 7.2.1(b).

## Appendix 1

## ...

- (h) for a Demand Side Programme:
  - i. ...
  - •••
  - xiii. the maximum number of times that the Demand Side Programme can be curtailed during the term of its Capacity Credits;

## Glossary

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Maximum Participant Generation Refund: Has the meaning given in clause 4.26.1.