

## Wholesale Electricity Market Rule Change Proposal Submission Form

## **RC\_2013\_07** Correction of Minor and Typographical Errors

## Submitted by

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The Independent Market Operator (IMO) has reviewed the Market Rules that apply in the Wholesale Electricity Market (WEM) and identified a range of typographical and other minor errors in numerous clauses. Errors identified include, but are not limited to:

There are some remaining references to the "Electricity Generation Corporation" instead of to "Verve Energy",

There is one mention (in clause 2.2.2) of the "Wholesale Energy Market". This term does not exist elsewhere in the Market Rules and the reference should be to the "Wholesale Electricity Market",

Clause 7.10.1 requires Market Participants to comply with Dispatch Instructions, subject to clause 7.10.2. Clause 7.10.2 lists several instances where Market Participants do not need to comply with clause 7.10.1. However, clause 7.10.2 fails to mention the situation of having a real time Forced Outage or Consequential



Outage. Clause 2.13.6B expressly exempts System Management from reporting a breach of clause 7.10.1 if the breach is due to a logged Forced Outage.

There are some grammatical errors, e.g. referring to "of" instead of "on",

There are some terms that have been capitalised without the term being a defined term in the Market Rules, e.g. "



Perth Energy considers that the proposed amendments to the Market Rules would marginally improve the transparency of the Market Rules. This is likely to have a marginal positive impact on the ability to achieve Market Objective<sup>1</sup> (a) relating to economic efficiency.

Perth Energy has not identified any impacts on the other Market Objectives.

Perth Energy has not identified any impacts on our IT or other business systems.

Perth Energy will not require any lead time to implement the proposed changes.

<sup>&</sup>lt;sup>1</sup> The objectives of the market are:

<sup>(</sup>a) to promote the economically efficient, safe and reliable production and supply of electricity and electricity related services in the South West interconnected system;

<sup>(</sup>b) to encourage competition among generators and retailers in the South West interconnected system, including by facilitating efficient entry of new competitors;

<sup>(</sup>c) to avoid discrimination in that market against particular energy options and technologies, including sustainable energy options and technologies such as those that make use of renewable resources or that reduce overall greenhouse gas emissions;

<sup>(</sup>d) to minimise the long-term cost of electricity supplied to customers from the South West interconnected system; and

<sup>(</sup>e) to encourage the taking of measures to manage the amount of electricity used and when it is used.