



Commencement Notice: Wholesale Electricity Market Rules

Amending Rules RC_2014_07

These Amending Rules were made under the *Electricity Industry Act 2004* and the *Electricity Industry (Wholesale Electricity Market) Regulations 2004* on 8 January 2019.

These Amending Rules commence at 8:00 AM on 11 January 2019.

The following clauses are amended (~~deleted wording~~, new wording):

2.12.1. ~~Blank~~

2.12.2. ~~Blank~~

2.12.3. ~~Blank~~

2.12.4. ~~Blank~~

2.12.5. ~~Blank~~

2.13.15. Where the alleged breach relates to a Category A Market Rule (as determined in accordance with the WEM Regulations) and the Economic Regulation Authority is not the Rule Participant that is alleged to have breached the Market Rules, the Economic Regulation Authority must determine~~make a decision as to~~ whether a breach has occurred.

2.13.16. The Economic Regulation Authority may:

- (a) determine that ~~decide~~ a breach has taken place, in which case the Economic Regulation Authority may issue a penalty notice in accordance with the WEM Regulations; or

2.13.21. [Blank]

2.16.9FA. Subject to clause 2.16.9FB, the Economic Regulation Authority may extend the timeframe for an investigation under clause 2.16.9E for a period of up to six months, to the nearest Business Day following that six month extension period. Where the Economic Regulatory Regulation Authority makes such an extension it must publish a notice of the extension on the Market Web Site. The Economic Regulation Authority may extend the timeframe for an investigation more than once.

2.30A.6.



4.5.2. The Long Term PASA ~~Study~~ must take into account:

4.7.1. [~~Blank~~LANK]

~~4.13.11B~~ [~~Blank~~]

4.27.2. By the ~~twenty-fifth~~25th day of each month, AEMO must assess the number of Equivalent Planned Outage Hours taken in the preceding 12 Trading Months by each Scheduled Generator and Non-Scheduled Generator assigned Capacity Credits for the current Capacity Year.

4.27.10. Market Participants holding Capacity Credits for Facilities that are yet to commence operation must file a report on progress with AEMO:

- (a) at least once every three months from the date the Capacity Creditss are confirmed under clause 4.20.5A; and

~~4.27.10A.~~ [~~Blank~~]

5.1. Definitions[Blank]

~~5.1.1. — A Network Control Service is a service provided by generation or demand side management that can be a substitute for transmission or distribution network upgrades.~~

~~5.1.2. — A Network Control Service Contract is a contract between a Network Operator and a Market Participant for the Market Participant to provide a Network Control Service.~~

~~5.1.3. — [Blank]~~

~~5.1.4. — [Blank]~~

~~5.2.1. — [Blank]~~

~~5.2.2. — [Blank]~~

~~5.2.3. — [Blank]~~

~~5.2.4. — [Blank]~~

~~5.2.5. — [Blank]~~

~~5.2.6. — [Blank]~~

~~5.2.7.~~5.2.6.

5.8.4. [Blank]

5.8.5. [Blank]

5.8.6. [Blank]

5.8.7. [Blank]

5.8.8. [Blank]

6.2.4C. [Blank]

8.4.5. If a Metering Data Agent fails to receive confirmation of receipt of a Meter Data Submission in accordance with clause 8.4.4, it must contact AEMO ~~by telephone~~ within one hour of failing to receive confirmation in accordance with

- i. evidence that the communication and control systems required by ~~clause~~section 2.365 are in place and operational;
- ii. the ~~name-plate~~nameplate capacity of the generator, expressed in MW;

(g) for an Interruptible Load:

- ii. evidence that the communication and control systems required by ~~clause~~section 2.365 are in place and operational;

(i) for a Dispatchable Load:

- ii. evidence that the communication and control systems required by ~~clause~~section 2.365 are in place and operational;