

DSPs provided with Certified Reserve Capacity (CRC) by the Independent Market Operator (IMO) in the capacity mechanism of the Wholesale Market (WEM) competing with conventional and intermittent generators to provide the capacity needs of the market. The amount of Relevant Demand of the DSP relates to the aggregate level of demand of all the loads making up the DSP during 32 Trading Intervals in the preceding Hot Season. These 32 Trading Intervals are selected from the 8 consecutive Trading Intervals with the highest system demand for each month during the previous Hot Season.

A DSP's ability to be awarded CRC is directly linked to the level of Relevant Demand, which sets the baseline from which the DSP can reduce demand to provide capacity to the system. A higher level of Relevant Demand provides a higher potential





The IMO also proposed to amend the Market Rules to allow it to charge a fee to cover the costs it incurs in processing the applications.

### **Perth Energy's Views**

Perth Energy supports the proposed changes in relation to



incentives introduced by charging applicants for the reasonable costs incurred by the IMO in processing their applications.

Perth Energy considers the proposed changes on balance are likely to positively impact the ability to achieve Market Objectives<sup>1</sup> (a) and (d). We have not identified any impacts on the remaining Market Objectives.

**3. Please indicate if the**