

Rule Change Extension Notice: Capacity Credit Allocation Methodology for Intermittent Generators (RC_2018_03)

This notice of extension is given under clause 2.5.12 of the Market Rules.

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Date submitted: 1 March 2018

Date of extension: 2 December 2020

In accordance with clause 2.5.10 of the Market Rules, the Rule Change Panel has extended the timeframe for the publication of the Draft Rule Change Report for the Rule Change Capacity Credit Allocation Methodology for Intermittent Generators (RC_2018_03) until **5:00 PM on Wednesday 30 June 2021**.

Dates for subsequent steps of the rule change process have been adjusted accordingly.

Reason for the Extension

Development and publication of the Draft Rule Change Report for RC_2018_03 has been

the Relevant Level Methodology (**RLM**). The ERA published its final report for its 2018 RLM review on 31 March 2019,¹ where it indicated that it will develop a Rule Change Proposal to implement its recommendations (RC_2019_03).

The ERA submitted a Pre-Rule Change Proposal on 18 July 2019, but delayed finalising its Rule Change Proposal because of interactions between its proposal and the Energy Transformation Strategy. Specifically, Energy Transformation Implementation Unit (**ETIU**) is developing a new methodology to allocate Capacity Credits under a constrained network

revised Capacity Credit allocation methodology.

The ERA presented a revised Pre-Rule Change Proposal to the Market Advisory Committee (**MAC**) on 17 November 2020 and will formally submit the Rule Change Proposal, likely in December 2020.

The Rule Change Panel forthcoming Rule Change Proposal, so RCP Support has extended the deadline for publishing the Draft Rule Change Report for RC_2018_03 to 30 June

