



Scope of Work for the Review of the Participation of Demand Side Response in the Wholesale Electricity Market

1.

1.2 Related Reviews

The Coordinator is currently undertaking a review of the RCM that may affect this review of participation of system stress analysis for stage 1 of the RCM Review indicated that Demand Side Response will be important for system reliability in all of the future modelled scenarios.

While Stage

shifting consumption from system peak to times of low load; and
adjusting consumption to provide Essential System Services (**ESS**).

Different types of Loads have different characteristics that affect the benefit that they can provide to the system. The relevant characteristics include:

- how quickly and reliably a Load can respond to instructions;
- how long the Load can respond in a single instance;
- how frequently the Load response can be deployed over a period;
- whether there are any seasonal or time-of-day restrictions on use of the Load;
- the cost that the Load incurs for its response; and
- the impact on overall system demand, including by

Tasks/Milestones	Timing
Step 2 - Gap analysis identifying any barriers and disincentives for Loads to participate across all components of the WEM and provide the services.	
Gap analysis in consultation with the MAC/MAC Working Group	September 2023
Step 3 - Formulations of recommendations for further action	
Formulation of recommendations for further actions in consultation with the MAC/MAC Working Group	October 2023
Develop and publish a Consultation paper regarding the recommendations	November 2023
Submissions on consultation paper close	December 2023
Develop and publish an Information Paper on the changes to the participation of Loads in the WEM, and proposed Amending Rules for stakeholder consultation	February 2024
Stakeholder Consultation on the proposed Amending Rules	March 2024